



U.S. Department
of Transportation

**Pipeline and
Hazardous Materials Safety
Administration**

SENT TO COMPLIANCE REGISTRY

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12300 W Dakota Ave , Suite 110
Lakewood, CO 80228

WARNING LETTER

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

October 3, 2007

Mr. Ross T. Parker
Regional Director
Gas Transmission Northwest Corporation
1400 SW 5th Avenue
Portland, OR 97201-7201

CPF 5-2007-1013W

Dear Mr. Parker:

On June 11 – 15 and July 9 – 13, 2007, a representative of the Pipeline and Hazardous Materials Safety Administration (PHMSA), pursuant to Chapter 601 of 49 United States Code, inspected your pipeline operations and maintenance records in Spokane, Washington and several field locations in Oregon, respectively.

As a result of the inspection, it appears that you have committed a probable violation of the Pipeline Safety Regulations, Title 49, Code of Federal Regulations. The items inspected and the probable violation is:

1. **§192.705 Transmission Lines: Patrolling.**
 - (a) **Each operator shall have a patrol program to observe surface conditions on and adjacent to the transmission line right-of-way for indications of leaks, construction activity, and other factors affecting safety and operation.**
 - (b) **The frequency of patrols is determined by the size of the line, the operating pressures, the class location, terrain, weather, and other relevant factors, but intervals between patrols may not be longer than prescribed in the following table:**

Class location of line	Maximum interval between patrols	
	At highway and railroad crossings	At all other places
1,2	7 1/2 months; but at least twice each calendar year	15 months; but at least once each calendar year
3	4 1/2 months; but at least four times each calendar year	7 1/2 months; but at least twice each calendar year
4	4 1/2 months; but at least four times each calendar year	4 1/2 months; but at least four times each calendar year

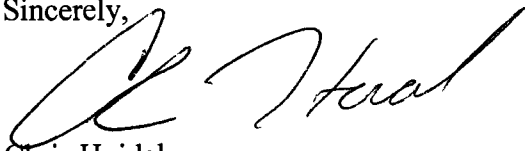
(c) Methods of patrolling include walking, driving, flying or other appropriate means of traversing the right-of-way.

No records were available at the time of the inspection to verify the quarterly patrols of Class 3 locations in Oregon within the intervals required by §192.705 during late 2006. Quarterly patrol records were available for February 9, 2006, May 28, 2006, and September 9, 2006, but the next date for a patrol record was March 22, 2007.

Under 49 United States Code, § 60122, you are subject to a civil penalty not to exceed \$100,000 for each violation for each day the violation persists up to a maximum of \$1,000,000 for any related series of violations. We have reviewed the circumstances and supporting documents involved in this case, and have decided not to conduct additional enforcement action or penalty assessment proceedings at this time. We advise you to correct the item identified in this letter. Failure to do so will result in Gas Transmission Northwest Corporation being subject to additional enforcement action.

No reply to this letter is required. If you choose to reply, in your correspondence please refer to **CPF 5-2007-1013W**. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b).

Sincerely,



Chris Hoidal
Director, Western Region
Pipeline and Hazardous Materials Safety Administration

cc: PHP-60 Compliance Registry
PHP-500 J. Stahoviak (#118925 & #118926)